

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 10-12-63

OW _____ WW _____ TA _____

GW _____ OS _____ PA ☒

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log 10-21-63

Electric Logs (No.) 3

E _____ I _____ E-I ☒ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

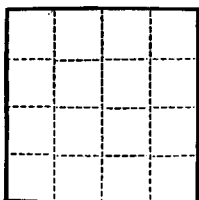
Perforations, Depth Control (2)
Casing Call Log & Perforations Record (2)

Copy H. L. C.

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake CityLease No. U-03759

Unit _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Lansdale _____, October 12, 1962

Well No. 1-A is located 2979.9 ft. from N line and 2987.1 ft. from E line of sec. 10

SW-SW-NE 21S 23E SLM

($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat (Lansdale) Grand Utah

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4434.4 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

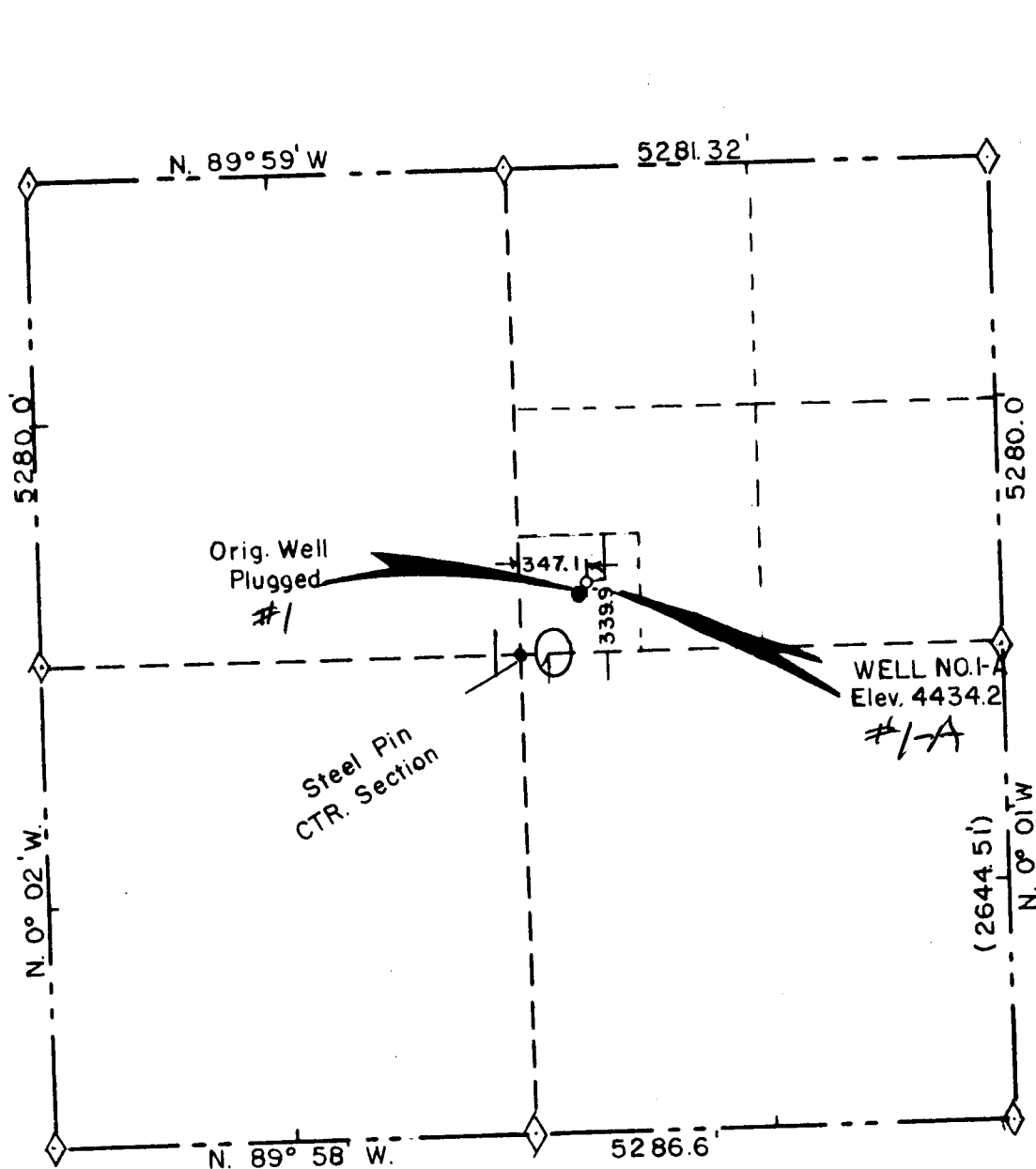
We propose to offset well to closed-in Lansdale No. 1 to accurately test reported core oil showing announced by Carl Losey, of Fruita, at 800 zone and to test for Morrison sand oil. William Bush drilling Co. of Grand Junction, will do drilling. Expected bottom at 1140. Air drilling process will be used as much as possible.

We will case well to 1138 foot level with $4\frac{1}{2}$ -inch j55 pipe for production tests, fully cementing casing with approximately 100 sacks regular cement. We will surface case the well to a depth of 101 feet with 7-inch j55 casing pipe, and cement with 20 sacks of regular cement.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company A. LansdaleAddress 145 N. 17th St.,Grand Junction, Colo.242-3894By [Signature]Title bus. agent

WELL LOCATION
SW 1/4 SW 1/4 NE 1/4 S.10,
T.21S. R.23E. S.L.B.&M.
GRAND COUNTY, UTAH



SCALE 1"=1000'



I, John C. Shepherd, do hereby certify that
this plat was plotted from notes of a field survey
made under my supervision on November 16, 1962.

John C. Shepherd
Surveyor & Land Surveyor

WESTERN ENGINEERS

WELL LOCATION
A. LANSDALE
GOVT. NO. 1-A WELL
NE 1/4 SECTION 10,
T. 21S, R. 23E, S.L.B. & M.

SURVEYED *J.C.S.*
DRAWN *C.J.B.*

Grand Junction, Colo. 11-16-62

Copy H. L. C.
(SUBMIT IN TRIPLICATE)

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Salt Lake City

Lease No. 03759

Unit _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Lansdale October, 1962
Well No. 1-A is located 2979.9 ft. from N line and 2987.1 ft. from E line of sec 10
SW-SW-NE 21S 23E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat (Lansdale) Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4434.2 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well perforated 1079-1090 (Morrison) zone 10-28-62

Well acidized 10% muriatic acid solution same level 10-30-62.

Additional treatment planned.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company A. Lansdale

Address 145 N. 17th St.,
Grand Junction, Colo.

242-3894

By T. G. Wood

Title Bus. Agent.

Copy H.L.C.

Budget Bureau No. 42-R356.6
Approval expires 12-31-60.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER 03759
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Lansdale (Wildcat)

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1962,

Agent's address 145 N. 17th St. Company A. Lansdale
Grand Junction, Colo. Signed A. Lansdale

Phone 242-3894 Agent's title Asst. Sec. Bus. Agt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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10
~~SW-SW-NE~~
SW-SW-NE 21S 23E 1

Original hole drilled on site by Carl Losey to reported depth of 1056 abandoned because of lack of knowledge of what tools lost in it from cable rig and amount of cable lost, if any. Also because of questionability of gas report at 1036 and oil showing in Dakota 800 zone. Set concrete plug from 760 feet to bottom at 1056, sixty sacks cement, and from zero (0) to 105 feet, 25 sacks cement. Job done by Colorado Cementers. Appropriate marker being prepared.

10
SW-SW-NE 21S 23E 1-A

Operator decided to drill offset well on same site, 17.1 feet east, 9.9 feet north of original hole to test for Losey's reported oil showing in core at 800 foot level. Well spudded in 10-22-62. Drilled by William Bush Drilling Co., Grand Junction, on contract. Air drilled to 1060 feet. Changed to mud drilling because of water showing at 1060. Well bottomed out at 1140 feet. Dakota sand was cased from 802 to 822 feet. Negative oil, sand dry, slight gas showing. Well induction electrical logged Schlumberger 10-25-62. Dakota sand 799 to 875 and Morrison sand 1079 to 1090. Well cased to 1138 with 4 1/2-inch casing pipe. Casing fully cemented. Well perforated 1079-1090 zone 10-28-62. Negative showing. Well acidized with 10% muriatic acid solution 10-28-62. Perforation broke down under 2800 pounds pressure and sands took treatment under 600 pounds pressure. Negative showing. Well head finished off properly with high pressure valve and gauge. Further treatment planned and perforating of Dakota zone.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

November 20, 1962

A. Lansdale
145 North 17th Street
Grand Junction, Colorado

Attn: T. G. Wood, Business Agent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Lansdale #1-A, which is located 2979.9 feet from the south line and 2987.1 feet from the west line of Section 10, Township 21 South, Range 23 East, SLBM, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted in accordance with the Order issued in Cause #2 on June 28, 1956. However, this approval is conditional upon a Designation of Agent, and Field Plat being filed with this Commission in accordance with Rule A-4 and Rule C-4 (a), respectively, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

As soon as you have determined that it will be necessary to plug and abandon the above well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period. In the future would you please notify and receive approval by this Commission prior to spudding in.

Very truly yours,
OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:cp
cc: D. F. Russell, Dist. Eng.

November 26, 1962

Mrs. A. Lansdale
P. O. Box 68
Garden Grove, California

Dear Mrs. Lansdale,

Thank you for helping us obtain the necessary reports concerning the wells drilled on your behalf by Carl Losey.

Mr. Wood is also to be congratulated for his effort in straightening out a very nasty mess.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

cfp

Copy H.L.C.
STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease Lansdale (Wildcat)

The following is a correct report of operations and production (including drilling and producing wells) for

November, 1962Agent's address 145 N. 17th St.Company A. LansdaleGrand Junction, Colo.Signed R. WoodPhone 242-3894Agent's title Business agentState Lease No. Federal Lease No. U-03759 Indian Lease No. Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
<u>Lansdale</u>	<u>No. 1</u>	<u>A</u>						
<u>SEC 10</u> <u>SW-SW-NE</u>	<u>21</u> 8	<u>23E</u>	<u>1-A</u>	<u>SI</u>				This well cased to 1138, fully cemented, perforated in 1079-1090 zone. Shows surface pressure, gas, 225 lbs., low volume. Properly headed. Well awaits further treatment or possible deeper drilling. ##

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

Copy H. L. C.

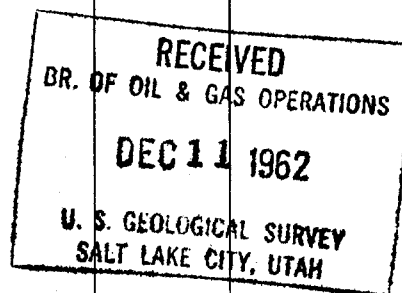
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5.
Approval expires 12-31-60.
Salt Lake City
LAND OFFICE **U-03759**
LEASE NUMBER _____
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Lansdale (Wildcat)
The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 19 62
Agent's address 145 N. 17th St. Company A. Lansdale
Grand Junction, Colo. Signed T. Wood
Phone 242-3894 Agent's title Business agent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Lansdale No. 1-A										
SEC. 10										
SW-SW-NE										
		21S 23E								
			1-A							
This well cased to 1138, fully cemented, perforated in 10/79 to 10 90 and properly headed. Shows surface gas pressure 225, low volume. Properly headed, awaiting further drilling or additional treatment.										



NOTE.—There were nil runs or sales of oil; nil M cu. ft. of gas sold;

nil runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease Lansdale (Wildcat)

The following is a correct report of operations and production (including drilling and producing wells) for
December, 1962

Agent's address 145 N. 17th St. Company A. Lansdale

Grand Junction, Colo. Signed [Signature]

Phone 242-3894 Agent's title Business agent

State Lease No. Federal Lease No. U-03759 Indian Lease No. Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Lansdale No. 1-A								
Sec. 10								
Sw-SW-NE	21S	23E	1-A	SI				This well shut in awaiting possible deepening or remedial work. Cased and cemented to 1138, perforated 1079-90, gas showing, low volume, 225 surface pressure. Properly headed and closed. Weather too bad presently for operations at location.

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

Copy H. L. C.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5
 Approval expires 12-31-60
Salt Lake City
 LAND OFFICE **U-03759**
 LEASE NUMBER _____
 UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Lansdale (Wildcat)

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 62

Agent's address 145 N. 17th St Company A. Lansdale

Grand Junction, Colo Signed H. Wood

Phone 242-3894 Agent's title Business Agent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Lansdale No.			1-A							
Sec. 10										
-SW-NE		21S 23E								
			1-A							
This well shut in awaiting possible deepening. Cased to 1138, perforated at 1079-90, gas showing, low volume, 225 surface pressure. Properly headed. Weather too bad for operations.										
<div>RECEIVED BR. OF OIL & GAS OPERATIONS JAN 15 1963 U. S. GEOLOGICAL SURVEY SALT LAKE CITY, UTAH</div>										

800 9 E MAL

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy H.L.C.
STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease wildcat (Lansdale)

The following is a correct report of operations and production (including drilling and producing wells) for
January, 1963

Agent's address 145 N. 17th St. Company A. Lansdale

Grand Junction, Colo. Signed [Signature]

Phone 242-3894 Agent's title Business agent

State Lease No. _____ Federal Lease No. U-03759 Indian Lease No. _____ Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Lansdale 1-A Sect. 10 SW-SW-NE	21S	23E	1-A	S.I.	0	0	0	This well shut in awaiting possible deepening. Cased to 1138, perforated at 1079-90, gas showing, low volume, 225 lbs surface pressure, properly headed. weather and ground conditions too bad for operations in area.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

Copy H. L. C.
STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease Lansdale (Wildcat)

The following is a correct report of operations and production (including drilling and producing wells) for
February, 1963.

Agent's address 145 N. 17th St. Company A. Lansdale
Grand Junction, Colo. Signed [Signature]

Phone 242-3894 Agent's title Business manager

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Lansdale	1-A							
Section 10								
SW-SW-NE	21S	23E	1-A	S.I.	0	0	0	This well shut in awaiting possible deepening. Cased to 1138, perforated at 1079-90, gas showing, low volume, 225 lbs surface pressure. Properly headed. Weater and ground conditions too bad for operations in area.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

Form approved. . .
Budget Bureau No. 42-R356.5
Salt Lake City

LESSEE'S MONTHLY REPORT OF OPERATIONS

16-25766-9 U. S. GOVERNMENT PRINTING OFFICE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease Lansdale (Wildcat)

The following is a correct report of operations and production (including drilling and producing wells) for

April, 19 63

Agent's address 145 N. 17th St. Company A. Lansdale

Grand Junction, Colo. Signed [Signature]

Phone 242-3894 Agent's title business agent

State Lease No. _____ Federal Lease No. U-03759 Indian Lease No. _____ Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
LANSDALE	NO. 1	A						
Section 10 SW-SW-NE	21S	23E	1-A	si	-	-	-	This well shut and locked in pending possible deepen- ing. Cased to 1138, per- forated at 1079-90. Gas showing. Low volume. Well properly valved, locked in.

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease Lansdale (Wildcat)

The following is a correct report of operations and production (including drilling and producing wells) for

May, 1963

Agent's address 145 N. 17th St. Company A. Lansdale

Grand Junction, Colo. Signed [Signature]

Phone 242-3894 Agent's title business agent

State Lease No. Federal Lease No. W-03759 Indian Lease No. Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
LANSDALE	NO.1-A							
Section 10								
SW-SW-NE	21S	23E	1-A	si	-	-	-	This well shut and locked in pending possible deep- ening. Cased to 1138, per- forated at 1079-90. Gas showing. Low volume. Well properly valved, locked in.

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

June 21, 1963

A. Lansdale
145 North 17th Street
Grand Junction, Colorado

Attention: T. G. Wood, Bus. Agent

Re: Well No. Lansdale #1-A
Sec. 10, T. 21 S, R. 23 E.,
Grand County, Utah

Well No. Lansdale #2
Sec. 10, T. 21 S, R. 23 E.,
Grand County, Utah

Well No. Lansdale #3
Sec. 3, T. 21 S, R. 23 E.,
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of April and May, 1963, for the subject wells. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month.

These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

June 29, 1963

Mrs. A. Lansdale
P. O. Box 68
Garden Grove, California

Dear Mrs. Lansdale,

Enclosed, please find a letter I wrote to Mr. T. G. Wood in Grand Junction, Colorado. On June 26, this letter was returned to this office because it was unclaimed.

Could you please help us in obtaining these reports. Thank you for your consideration in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease Lansdale (Wildcat)

The following is a correct report of operations and production (including drilling and producing wells) for

June, 1963.

Agent's address 145 N. 17th St. Company A. Lansdale

Grand Junction, Colo. Signed [Signature]

Phone 242-3894 Agent's title business agent

State Lease No. Federal Lease No. U-03759 Indian Lease No. Fee & Pat. ☐

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
LANSDALE		NO. 1-A						
Section 10 SW-SW-NE	21S	23E	1-A	si	-	-	-	This well shut and locked in pending possible deep- ening. Cased to 1138. Gas showing. Low volume. Well properly valved, locked in.

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

July 3, 1963

Mrs. A. Lansdale
P. O. Box 68
Garden Grove, California

Re: Well No. Lansdale #1-A
Sec. 10, T. 21 S, R. 23 E.,
Grand County, Utah

Dear Mrs. Lansdale,

This letter is to advise you that the well log and electric and/or radioactivity logs for the above mentioned well are due. Please refer to Rule C-5(a), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil & Gas Conservation Commission, of which we are enclosing a copy.

Please complete the enclosed Form OGCC-3, "Log of Oil or Gas Well", in duplicate and forward them to this office as soon as possible. Leible copies of the U. S. Geological Survey Form 9-330 may be used in lieu of our forms.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

Encl. (Forms & Rules and Regulations)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease Lansdale (Wildcat)

The following is a correct report of operations and production (including drilling and producing wells) for

July, 1963

Agent's address 145 N. 17th St. Company A. Lansdale

Grand Junction, Colo. Signed [Signature]

Phone 242-3894 Agent's title business agent

State Lease No. _____ Federal Lease No. U-03759 Indian Lease No. _____ Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
LANSDALE NO. 1-A								
Sect. 10								
SW-SW-NE	21S	23E	1-A	SI				This well cased to 1140, perforated at 1080-92, properly headed, valve locked in. Awaits possible deeper drilling.

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease Lansdale (Wildcat)

The following is a correct report of operations and production (including drilling and producing wells) for

August, 1963.

Agent's address 145 N. 17th St. Company A. Lansdale

Grand Junction, Colo. Signed [Signature]

Phone 242-3894 Agent's title business agent

State Lease No. _____ Federal Lease No. U-03759 Indian Lease No. _____ Fee & Pat. ☐

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FILE IN DUPLICATE

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SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

September 4, 1963

A. Lansdale
145 North 17th Street
Grand Junction, Colorado

Attention: T. G. Wood, Business Agent

Re: Well No. Lansdale #1-A
Sec. 10, T. 21 S, R. 23 E.,

Well No. Lansdale #2
Sec. 10, T. 21 S, R. 23 E.,

Well No. Lansdale #3
Sec. 3, T. 21 S, R. 23 E.,
Grand County, Utah

Dear Mr. Wood:

We are again requesting the well logs for the above mentioned wells, that have not as yet been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Log of Oil or Gas Well", in duplicate and forward them to this office as soon as possible. Legible copies of the U. S. Geological Survey Form 9-330 may be used in lieu of our forms.

Your immediate attention to this request will be appreciated.

Very truly yours,

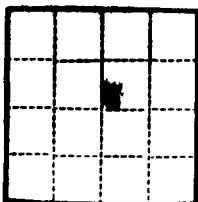
OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

Encl. (Forms)

cc: Mrs. A. Lansdale
Garden Grove, California



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake**

Lease No. **U-0579**

Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

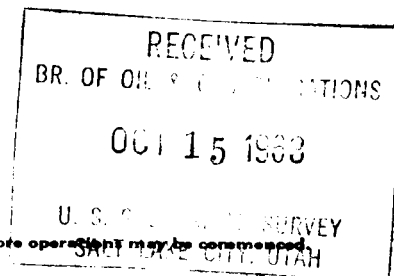
Well No. **3979.9** is located **2987.1** ft. from **N** line and **10** ft. from **W** line of sec. **10**
 (N Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Grand (Field) **Grand** (County or Subdivision) **Utah** (State or Territory)

The elevation of the derrick floor above sea level is **4434.2** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

I plugged the well by pumping 20 sacks of cement from 1140 ft. I set a plug from 880 to 700 by pumping 10 sacks of cement. I set a plug from 50 ft. to surface by pumping 8 sacks of cement & setting the dry hole marker. I ran 10 pd. mud between the plugged zones.



I understand that this plan of work must receive approval in writing by the Geological Survey before operation may be commenced.

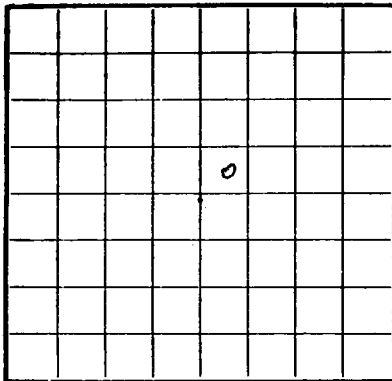
Company **A. Innstadt**
 Address **145 E. 17th Street**
Grand Junction, Colorado

By **William G. Bush**
 Title

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

To be kept Confidential until _____
(Not to exceed 4 months after filing date)



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Operating Company A. Lansdale Address 145 N. 17th. Grand Junction, Colo.
Lease or Tract Federal Lease Field Wildcat State Utah
Well No. 1-A Sec. 10 T. 21S R. 23E Meridian SLM County Grand
Location 2979.9 ft. N of 1/4 Line and 2987.1 ft. E of 1/4 Line of Sec. 10 Elevation 4434.2
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. Signed William G. Bush William G. Bush

Date Oct. 18, 1963 Title Representative

The summary on this page is for the condition of the well at above date.

Commenced drilling Oct. 22, 1962 Finished drilling Oct. 27, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1079 to 1090 Gas No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 840 to 871 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>7</u>	<u>23</u>	<u>8</u>	<u>J55</u>	<u>100</u>	<u>None</u>				<u>Surface</u>
<u>4 1/2</u>	<u>9.5</u>	<u>8</u>	<u>J55</u>	<u>1138</u>	<u>Davis</u>		<u>1079</u>	<u>1090</u>	<u>Production</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>7</u>	<u>100</u>	<u>15</u>	<u>Pump</u>	<u>9.8</u>	<u>10 sacks</u>
<u>4 1/2</u>	<u>1138</u>	<u>100</u>	<u>Pump</u>	<u>None</u>	<u>None</u>
<u>Plug</u>	<u>1140 - 940</u>	<u>20</u>	<u>Pump</u>	<u>10.0</u>	<u>9 sacks</u>
<u>Plug</u>	<u>880 - 780</u>	<u>10</u>	<u>Pump</u>	<u>10.0</u>	<u>9 sacks</u>

Plug 100 - Surface 10 PLUGS AND ADAPTERS None None
 Heaving plug—Material Length Depth set
 Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 1140 feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

DATES

Date P & A Oct. 12, 1963 Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;%
 emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Norman Krug, Driller Driller
 Gene Hays, Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
	Electric Log		At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
0	799	799	Mancos Shale
799	875	76	Dakota
875	1140	265	Morrison

[OVER]

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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hailing.

State whether electric logs were run.

INDUCTION